Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2022 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	120,079			172,111	10,773	14,635	-257	316,306	1,548	0	46,491
Hydrocarbon Gas Liquids	11,095	-29	6.888	6,904	5.047		-757	11,957	8,060	10.645	2,839
Natural Gas Liquids		-29	6,011	6,904	5,047		-730	11,957	8,060	9,741	2,816
Ethane			_				_		2	2	_,
Propane			4,822	3,823	1,997		-902		3,535	9,164	768
Normal Butane		_	769	3,081	2,303		110	3,898	4,374	732	1,623
Isobutane	1,554	_	420	-	747		56	3,034	6	-375	390
Natural Gasoline	5,421	-29		_	_		6	5,025	143	218	35
Refinery Olefins			877	-	-		-27			904	23
Ethylene			_	_	_		_			_	_
Propylene			910	-	_		-5			915	11
Normal Butylene			-33	-	_		-22			-11	12
Isobutylene			-	-	-		0			0	0
Other Limite		4 000		00.040	45.670	4 444	0.010	FF 000	4.050	7.040	FF 440
Other Liquids		4,998 4,998		20,042 3,322	45,670 23,164	1,111 8,195	3,918 329	55,903 32,197	4,056 2,729	7,942	55,419 5,322
, ,		4,998		3,322	23,104	6,608	329	6,608	2,729	4,423 0	5,322
Hydrogen Biofuels (including Fuel Ethanol)		4,998		3,322	23,164	1,587	329	25,589	2,729	4,423	5,322
Fuel Ethanol		1,137		500	19,764	1,587	-140	21,984	1,144	4,423	2,218
Biofuels (excluding Fuel Ethanol) ⁶		3,860		2,822	3,400	1,567	469	3,605	1,585	4,423	3,104
Other Hydrocarbons		3,000		2,022	3,400		409	3,005	1,505	4,420	3,104
Unfinished Oils				9,541	_		1,960	3,389	673	3,519	20,893
Motor Gasoline Blend.Comp. (MGBC)		0		7,179	22,506	-7,085	1,629	20,317	654	0,010	29,204
Reformulated		Ö		1,289	9,145	1,259	290	11,394	9	0	14,121
Conventional		_		5,890	13,361	-8,344	1,339	8,923	645	0	15,083
Aviation Gasoline Blend. Comp				, –	-			_	-	-	
					40					404.000	
Finished Petroleum Products		264	403,092	23,345	10,596	5,497	2,898		38,073	401,823	34,764
Finished Motor Gasoline		231	216,633	4,237	434	5,497	-21		5,010	222,044	2,053
Reformulated		231	151,168 65,465	4,237	434	1,043 4,454	11 -32		5,010	152,200 69,843	27 2,026
Conventional Finished Aviation Gasoline		231	137	4,237	434	4,434	-6		5,010	144	310
Kerosene-Type Jet Fuel		39	58,765	13,098	1,206		2,210		2,956	67,942	10,276
Kerosene			50,765	15,090	1,200		-28		2,330	72	7
Distillate Fuel Oil		-5	70,999	3,588	6,588		-287		10,441	71,015	12,126
15 ppm sulfur and under		-5	66,747	2,641	6,588		-464		7,560	68,874	11,146
Greater than 15 ppm to 500 ppm sulfur		_	1,726	946			32		1,109	1,531	299
Greater than 500 ppm sulfur		_	2,526	1	_		145		1,772	610	681
Residual Fuel Oil			13,421	1,636	_		488		3,127	11,442	4,838
Less than 0.31 percent sulfur			192	_	-		-309		NA	NA	780
0.31 to 1.00 percent sulfur			2,852	994	_		86		NA	NA	521
Greater than 1.00 percent sulfur			10,377	642	_		711		NA	NA	3,537
Petrochemical Feedstocks			_	162	_		0			162	2
Naphtha for Petro. Feed. Use			_	162	_		0			162	2
Other Oils for Petro. Feed. Use			_	-	-		_			_	_
Special Naphthas			223	_	_		31		_	192	49
Lubricants			2,116	175	-212		27		1,532	520	976
Waxes			-	180	_		-		19	161	
Petroleum Coke			18,671	-	-61		176		14,819	3,615	1,511
Marketable			14,276	-	-61		176		14,819	-780 4.205	1,511
Catalyst			4,395	269	2 6/1		 217		161	4,395	2 530
Asphalt and Road Oil			3,478 16,695	268	2,641		317		161	5,910	2,539
Still Gas Miscellaneous Products			1,902				 -9		 1	16,695 1,910	 78
	1	_	1,552						'	1,510	, ,
			409.980								

⁼ Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production report," and data consciously approached to the consciously approa from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.